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APPLICATION NO.	FILING DATE	FIRST NAMED INVENTOR	ATTORNEY DOCKET NO.	CONFIRMATION NO.
10/604,878	08/22/2003	CENGIZ ESMERSOY	20.2797	1877
23718	7590	07/21/2006	EXAMINER	
SCHLUMBERGER OILFIELD SERVICES 200 GILLINGHAM LANE MD 200-9 SUGAR LAND, TX 77478				HUGHES, SCOTT A
ART UNIT		PAPER NUMBER		
		3663		

DATE MAILED: 07/21/2006

Please find below and/or attached an Office communication concerning this application or proceeding.

<b>Office Action Summary</b>	<b>Application No.</b>	<b>Applicant(s)</b>
	10/604,878	ESMERSOY ET AL.
	<b>Examiner</b>	<b>Art Unit</b>
	Scott A Hughes	3663

-- The MAILING DATE of this communication appears on the cover sheet with the correspondence address --

#### Period for Reply

A SHORTENED STATUTORY PERIOD FOR REPLY IS SET TO EXPIRE 3 MONTH(S) FROM THE MAILING DATE OF THIS COMMUNICATION.

- Extensions of time may be available under the provisions of 37 CFR 1.136(a). In no event, however, may a reply be timely filed after SIX (6) MONTHS from the mailing date of this communication.
- If the period for reply specified above is less than thirty (30) days, a reply within the statutory minimum of thirty (30) days will be considered timely.
- If NO period for reply is specified above, the maximum statutory period will apply and will expire SIX (6) MONTHS from the mailing date of this communication.
- Failure to reply within the set or extended period for reply will, by statute, cause the application to become ABANDONED (35 U.S.C. § 133). Any reply received by the Office later than three months after the mailing date of this communication, even if timely filed, may reduce any earned patent term adjustment. See 37 CFR 1.704(b).

#### Status

- 1) Responsive to communication(s) filed on 23 June 2006.
- 2a) This action is FINAL.                    2b) This action is non-final.
- 3) Since this application is in condition for allowance except for formal matters, prosecution as to the merits is closed in accordance with the practice under *Ex parte Quayle*, 1935 C.D. 11, 453 O.G. 213.

#### Disposition of Claims

- 4) Claim(s) 18-30 is/are pending in the application.
- 4a) Of the above claim(s) \_\_\_\_\_ is/are withdrawn from consideration.
- 5) Claim(s) \_\_\_\_\_ is/are allowed.
- 6) Claim(s) 18-30 is/are rejected.
- 7) Claim(s) \_\_\_\_\_ is/are objected to.
- 8) Claim(s) \_\_\_\_\_ are subject to restriction and/or election requirement.

#### Application Papers

- 9) The specification is objected to by the Examiner.
- 10) The drawing(s) filed on 22 August 2003 is/are: a) accepted or b) objected to by the Examiner.  
Applicant may not request that any objection to the drawing(s) be held in abeyance. See 37 CFR 1.85(a).  
Replacement drawing sheet(s) including the correction is required if the drawing(s) is objected to. See 37 CFR 1.121(d).
- 11) The oath or declaration is objected to by the Examiner. Note the attached Office Action or form PTO-152.

#### Priority under 35 U.S.C. § 119

- 12) Acknowledgment is made of a claim for foreign priority under 35 U.S.C. § 119(a)-(d) or (f).
- a) All    b) Some \* c) None of:
1. Certified copies of the priority documents have been received.
  2. Certified copies of the priority documents have been received in Application No. \_\_\_\_\_.
  3. Copies of the certified copies of the priority documents have been received in this National Stage application from the International Bureau (PCT Rule 17.2(a)).

\* See the attached detailed Office action for a list of the certified copies not received.

#### Attachment(s)

- |  |   |
|--|---|
| 1) <input checked="" type="checkbox"/> Notice of References Cited (PTO-892)  | 4) <input type="checkbox"/> Interview Summary (PTO-413)                     |
| 2) <input type="checkbox"/> Notice of Draftsperson's Patent Drawing Review (PTO-948)   | Paper No(s)/Mail Date. _____  |
| 3) <input checked="" type="checkbox"/> Information Disclosure Statement(s) (PTO-1449 or PTO/SB/08)<br>Paper No(s)/Mail Date <u>6/23/2006</u> . | 5) <input type="checkbox"/> Notice of Informal Patent Application (PTO-152) |
|  | 6) <input type="checkbox"/> Other: _____                                    |

Art Unit: 3663

time and the selected depths (Column 8, Lines 1-57). Kan discloses inverting the surface seismic data to determine a velocity ahead of the drill bit while constraining the velocity between the surface and the drill bit to be consistent with the velocity determined from the travel time (Column 8, Line 40 to Column 9, line 3). Kan discloses that the VSP data is used to replace interval transit times from the surface seismic data with the velocity determined from the VSP checkshot survey to the depths of the borehole that the VSP data was taken. Replacing the velocity constrains it to being the velocity determined from the transit times of the VSP survey in the borehole.

With regard to claim 19, Kan discloses transforming the velocity ahead of the drill bit into pore pressure of a region ahead of the drill bit (Column 6, Line 20 to Column 7, Line 21; Column 8, Lines 5-57).

With regard to claim 20, Kan discloses that the seismic wave is generated by a seismic source positioned near an opening of the borehole (Column 8, Lines 1-18).

With regard to claim 21, Kan discloses that determining the travel time of the seismic wave comprises detecting the seismic wave from at least one seismic receiver at location in the borehole (Column 8).

With regard to claim 23, Kan discloses that determining the travel time further comprises measuring the arrival time of the seismic wave detected at the seismic receiver and determining the travel time from the arrival time (Column 8, Lines 10-57).

With regard to claim 26, Kan discloses a method of estimating velocity ahead of a drill bit disposed in a subsurface region (Column 8, Line 40 to Column 9, Line 10). Kan discloses generating seismic waves from a surface of the region when the drill bit is

**DETAILED ACTION**

***Election/Restrictions***

Applicant's election without traverse of claims 18-30 in the reply filed on 5/11/2006 is acknowledged.

***Response to Arguments***

Applicant's arguments filed 2/9/2006 with respect to claims 18-30 have been considered but are moot in view of the new ground(s) of rejection.

***Claim Rejections - 35 USC § 102***

The following is a quotation of the appropriate paragraphs of 35 U.S.C. 102 that form the basis for the rejections under this section made in this Office action:

A person shall be entitled to a patent unless –

(b) the invention was patented or described in a printed publication in this or a foreign country or in public use or on sale in this country, more than one year prior to the date of application for patent in the United States.

Claims 18-21, 23, and 26-28 are rejected under 35 U.S.C. 102(b) as being anticipated by Kan (5343440).

With regard to claim 18, Kan discloses a method of estimating velocity ahead of a drill bit disposed in a subsurface region (Column 8, Line 40 to Column 9, Line 10). Kan discloses obtaining surface seismic data for a region of interest (Column 8, Lines 40-57). Kan discloses during drilling of a borehole traversing the subsurface region, determining a travel time of a seismic wave generated from a surface of the region to a location in the borehole when the drill bit is at selected depths in the borehole (Column 7, Line 66 to Column 8, Line 57). Kan discloses determining a velocity from the travel

disposed in a borehole traversing the subsurface region. Kan discloses obtaining seismic wave data associated with the surface generated waves at one or more locations in the borehole (Column 8, Lines 1-57). Kan discloses inverting the obtained seismic wave data with surface seismic data obtained for the region to determine a velocity ahead of the drill bit (Column 8, Line 40 to Column 9, line 3). Kan discloses that the VSP data is used to replace interval transit times from the surface seismic data with the velocity determined from the VSP checkshot survey to the depths of the borehole that the VSP data was taken.

With regard to claim 27, Kan discloses transforming the velocity ahead of the drill bit into pore pressure of a region ahead of the drill bit (Column 6, Line 20 to Column 7, Line 21; Column 8, Lines 5-57).

With regard to claim 28, Kan discloses that the surface seismic data is obtained for the subsurface region before the borehole is formed in the region (Column 6; Column 8, Lines 40-57).

### ***Claim Rejections - 35 USC § 103***

The following is a quotation of 35 U.S.C. 103(a) which forms the basis for all obviousness rejections set forth in this Office action:

(a) A patent may not be obtained though the invention is not identically disclosed or described as set forth in section 102 of this title, if the differences between the subject matter sought to be patented and the prior art are such that the subject matter as a whole would have been obvious at the time the invention was made to a person having ordinary skill in the art to which said subject matter pertains. Patentability shall not be negatived by the manner in which the invention was made.

Claims 22 and 24-25 are rejected under 35 U.S.C. 103(a) as being unpatentable over Kan as applied to claims 18-21, 23, and 26-28 above, and further in view of Eaton (6382332).

With regard to claim 22, Kan does not disclose that the seismic receiver is disposed in a downhole tool near the drill bit. Kan discloses using the receiver during drilling, but does not disclose the location of the receivers used. Eaton teaches a method of determining time-depth check-shots and also obtaining VSP data using a downhole tool 14 that is located near the drill bit 13 (Fig. 1) (abstract; Column 2). It would have been obvious to modify Kan to include using a tool located near the drill bit for the receiver in the borehole in order to be able to take data without requiring that the drillstring be removed or that further devices are placed into the borehole.

With regard to claim 24, Kan does not disclose that measuring the arrival time comprises sending the seismic wave detected in the borehole to the surface and processing the detected seismic waves at the surface to determine arrival time. Kan does not disclose where the processing is performed. Eaton teaches that data obtained in receivers in a borehole can be sent to the surface for processing (Column 6, Lines 18-46). It would have been obvious to modify Kan to include sending the data to the surface to be processed as taught by Eaton in order to have a central processing unit at the surface that can perform all of the necessary data processing and also control the survey apparatus.

With regard to claim 25, Kan does not disclose that measuring the arrival time comprises processing the seismic wave detected in the borehole to determine the

arrival time and sending the arrival time to the surface via telemetry. Kan does not disclose where the processing is performed. Eaton teaches that the data received in a borehole receiver can be processed in the receiver (Column 5, Lines 55-65; Column 6). It would have been obvious to modify Kan to include performing the processing in the borehole and sending the time to the surface via telemetry as taught by Eaton in order to reduce the data rate to a level commensurate with the link to the surface and to limit the amount of data that needs to be transmitted to the surface.

Claims 29-30 are rejected under 35 U.S.C. 103(a) as being unpatentable over Kan as applied to claims 18-21, 23, and 26-28 above, and further in view of Leaney (6917564).

With regard to claim 29, Kan does not disclose that the surface seismic data is obtained for the subsurface region after the borehole is formed in the region. Leaney teaches taking VSP surveys in a borehole and then using the surveys to create models that are used to process surface seismic data (abstract; Column 3, Line 55 to Column 4, Line 68). It would have been obvious to modify Kan to include taking VSP survey data, and then acquiring surface seismic data and processing the surface seismic data as taught by Leaney in order to have a model of the velocity created from the VSP data that can be used to process surface seismic data that is taken in a region.

With regard to claim 30, Kan does not disclose that the surface seismic data is obtained for the subsurface region during drilling of the borehole is formed in the region. Leaney shows acquiring VSP and surface seismic data at the same time (Fig. 1)

(abstract; Column 3, Line 55 to Column 4, Line 68). It would have been obvious to modify Kan to include taking both the data with the borehole receivers and the surface seismic data receivers at the same time as taught by Leaney in order to obtain a model from the VSP that is accurate for the formation at the time the surface seismic data are obtained.

***Conclusion***

The cited prior art made of record and not relied upon is considered pertinent to applicant's disclosure.

Any inquiry concerning this communication or earlier communications from the examiner should be directed to Scott A. Hughes whose telephone number is 571-272-6983. The examiner can normally be reached on M-F 9:00am to 5:30pm.

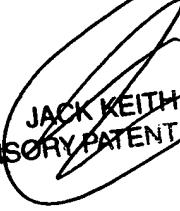
If attempts to reach the examiner by telephone are unsuccessful, the examiner's supervisor, Jack Keith can be reached on (571) 272-6878. The fax phone number for the organization where this application or proceeding is assigned is 571-273-8300.

Art Unit: 3663

Information regarding the status of an application may be obtained from the Patent Application Information Retrieval (PAIR) system. Status information for published applications may be obtained from either Private PAIR or Public PAIR. Status information for unpublished applications is available through Private PAIR only. For more information about the PAIR system, see <http://pair-direct.uspto.gov>. Should you have questions on access to the Private PAIR system, contact the Electronic Business Center (EBC) at 866-217-9197 (toll-free).



SAH



JACK KEITH  
SUPERVISORY PATENT EXAMINER